



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR Continental Exploration, Inc						DATE 7-31-00			
ADDRESS 10801 Mastin Suite 920				CITY Overland Park		STATE Ks		ZIP CODE 66210	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Shannon Circle S Ranch				WELL NUMBER 2		ELEVATION (GROUND)			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)									
_____ FT. FROM (N)(S) SECTION LINE					_____ FEET FROM (E) (W) SECTION LINE				
WELL LOCATION N/2 of SE/4		SECTION 28		TOWNSHIP 42		RANGE 33		COUNTY Bates	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 160 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEET									
PROPOSED DEPTH 500		DRILLING CONTRACTOR, NAME AND ADDRESS Town Oil Somerset, Ks				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 8-1-00	
NUMBER OF ACRES IN LEASE 1000		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 1							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____								NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____	
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ _____		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.) Exploatory Oil Well									
PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
21	6"		3sks	to surface	4 1/2"	10.5 lb	to surf		
I, the undersigned, state that I am the <u>President</u> of the <u>Continental Exploration</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <u>Michael P. Moore</u>						DATE <u>8-2-00</u>			
PERMIT NUMBER <u>20364</u>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT _____					
APPROVAL DATE <u>8/7/00</u>									
APPROVED BY <u>Min Q. Hassan</u>									
NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE _____						DATE _____			

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

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P.1

FEB 11 2002

FORM OGC-7

Oil & Gas Council

OWNER Continental Exploration		ADDRESS 10801 Mastin #920 Overland Park, Ks	
NAME OF LEASE Shannon		WELL NUMBER 2	PERMIT NUMBER (OIG-3 OF OGC-11 NUMBER) 20364
LOCATION OF WELL n/2 of SE/4		SEC-TWP-RNG OR BLOCK & SURVEY 28 42 33	COUNTY
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Continental Expl.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) Dry GAS (MCF/DAY) Dry
DATE ABANDONED 8/2/00	TOTAL DEPTH 282	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) N/A GAS (MCF/DAY) N/A	WATER (BBL/DAY) N/A
Name of each formation containing oil or gas. Indicate which formation opens well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
			Size, kind, & depth of plugs used, giving amount of cement.
			Filled with 15 sx of cement
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
6"	21	3'	18'
		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	
WAS WELL FILLED WITH MUD-CEMENT FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	
N/A		None	
NAME AND ADDRESSES OF ADJACENT EASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
None			
		DIRECTION FROM THIS WELL	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Evaporation and burrial	
NOTE: FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE: I, the undersigned, state that I am the President of the Continental Exploration (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Michael OL</i>		DATE 2/1/02	

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MO Oil & Gas Court

Well #2
Farm: Shannon

Lease Owner: Continental Exploration Inc

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0	Solid clay	4
16	Brown shale	20
58	Gray shale	78
5	Lt. sandy shale	83
6	Sandy shale	89 Oil show
19	Gray sandy shale	108
18	Dk. shale	126
3	Lime shells	129
22	Gray shale	151
3	Gray sand	154 No show
5	Sand	159 Oil show
9	Gray sandy shale	168 No show
4	Dk. shale	172
2	Lime shells	174
5	Brown lime	189
2	Slate	191
3	Dk. shale	194
5	Lime shells	197
9	Shell & shale	206
12	Brown lime	218 water 214
5	Gray sandy shale	222
16	Dk. shale	238
5	Lime	243 Hard
2	Slate	245
3	Dk. shale	248
2	Coal	250
13	Gray shale	263
19	Lime	282 TD